

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,369	--	--	30,157	5,551	3,215	5,678	32,892	1,722	0	17,923
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,903	-15	316	2,609	285	--	-753	1,456	5,554	8,841	7,014
Pentanes Plus	1,135	-15	--	--	-10	--	153	238	3,462	-2,743	336
Liquefied Petroleum Gases	10,768	--	316	2,609	295	--	-906	1,218	2,091	11,585	6,678
Ethane/Ethylene	5,024	--	20	--	-3,822	--	-161	--	1,199	184	279
Propane/Propylene	3,953	--	1,018	2,479	3,564	--	-885	--	841	11,058	5,129
Normal Butane/Butylene	1,209	--	-769	18	586	--	52	851	49	92	1,024
Isobutane/Isobutylene	582	--	47	112	-33	--	88	367	1	252	246
Other Liquids	--	964	--	20,078	55,332	9,401	11,295	73,485	1,869	-875	84,405
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	967	--	183	9,716	411	1,210	10,053	14	0	10,321
Hydrogen	--	--	--	--	--	97	--	97	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	967	--	183	9,716	313	1,210	9,956	13	0	10,321
Fuel Ethanol	--	872	--	--	9,523	785	1,638	9,532	11	0	7,924
Renewable Fuels Except Fuel Ethanol	--	95	--	183	192	-472	-428	424	2	0	2,397
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,341	-47	--	1,204	1,116	1,849	-875	5,676
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	16,554	45,663	8,989	8,881	62,316	6	0	68,408
Reformulated	--	--	--	6,481	8,116	4,404	2,873	16,128	0	0	22,496
Conventional	--	-3	--	10,073	37,547	4,585	6,008	46,188	6	0	45,912
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	109,162	11,317	47,976	-9,302	-693	--	2,675	157,171	102,066
Finished Motor Gasoline	--	--	90,887	865	6,993	-9,775	354	--	514	88,102	5,846
Reformulated	--	--	37,345	--	--	-4,132	8	--	--	33,205	39
Conventional	--	--	53,542	865	6,993	-5,643	346	--	514	54,897	5,807
Finished Aviation Gasoline	--	--	--	1	929	--	28	--	--	902	192
Kerosene-Type Jet Fuel	--	--	2,497	1,594	12,803	--	-1,082	--	29	17,947	9,996
Kerosene	--	--	199	--	--	--	153	--	2	44	1,924
Distillate Fuel Oil ⁶	--	--	10,105	5,872	26,355	472	80	--	481	42,243	67,031
15 ppm sulfur and under	--	--	7,480	4,347	23,878	472	521	--	480	35,176	53,978
Greater than 15 ppm to 500 ppm sulfur	--	--	516	42	90	--	-237	--	0	885	6,151
Greater than 500 ppm sulfur	--	--	2,109	1,483	2,387	--	-204	--	1	6,182	6,902
Residual Fuel Oil ⁷	--	--	1,437	2,485	--	--	-684	--	705	3,901	10,312
Less than 0.31 percent sulfur	--	--	374	--	--	--	103	--	NA	NA	1,103
0.31 to 1.00 percent sulfur	--	--	471	236	--	--	-193	--	NA	NA	2,450
Greater than 1.00 percent sulfur	--	--	592	2,249	--	--	-594	--	NA	NA	6,759
Petrochemical Feedstocks	--	--	80	--	-18	--	3	--	--	59	162
Naphtha for Petro. Feed. Use	--	--	80	--	--	--	3	--	--	77	162
Other Oils for Petro. Feed. Use	--	--	--	--	-18	--	--	--	--	-18	--
Special Naphthas	--	--	20	--	--	--	3	--	--	17	25
Lubricants	--	--	420	127	531	--	-61	--	151	988	1,147
Waxes	--	--	9	58	--	--	23	--	61	-17	400
Petroleum Coke	--	--	1,130	3	--	--	--	--	614	519	--
Marketable	--	--	415	3	--	--	--	--	614	-196	--
Catalyst	--	--	715	--	--	--	--	--	--	715	--
Asphalt and Road Oil	--	--	932	312	383	--	493	--	104	1,030	4,997
Still Gas	--	--	1,343	--	--	--	--	--	--	1,343	--
Miscellaneous Products	--	--	103	--	--	--	-3	--	15	91	34
Total	13,272	949	109,478	64,161	109,144	3,313	15,527	107,833	11,820	165,137	211,408

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.